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Evaluation Engineers

Monograph 4



**Estimating Ultimate Recovery
of Developed Wells
in Low-Permeability Reservoirs**

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